

# Online Economic Control of Co-Located Wind Turbine and Battery by Balancing Damage and Generation

Abhinav Anand, Stefan Loew, Prof. Dr. Carlo L. Bottasso

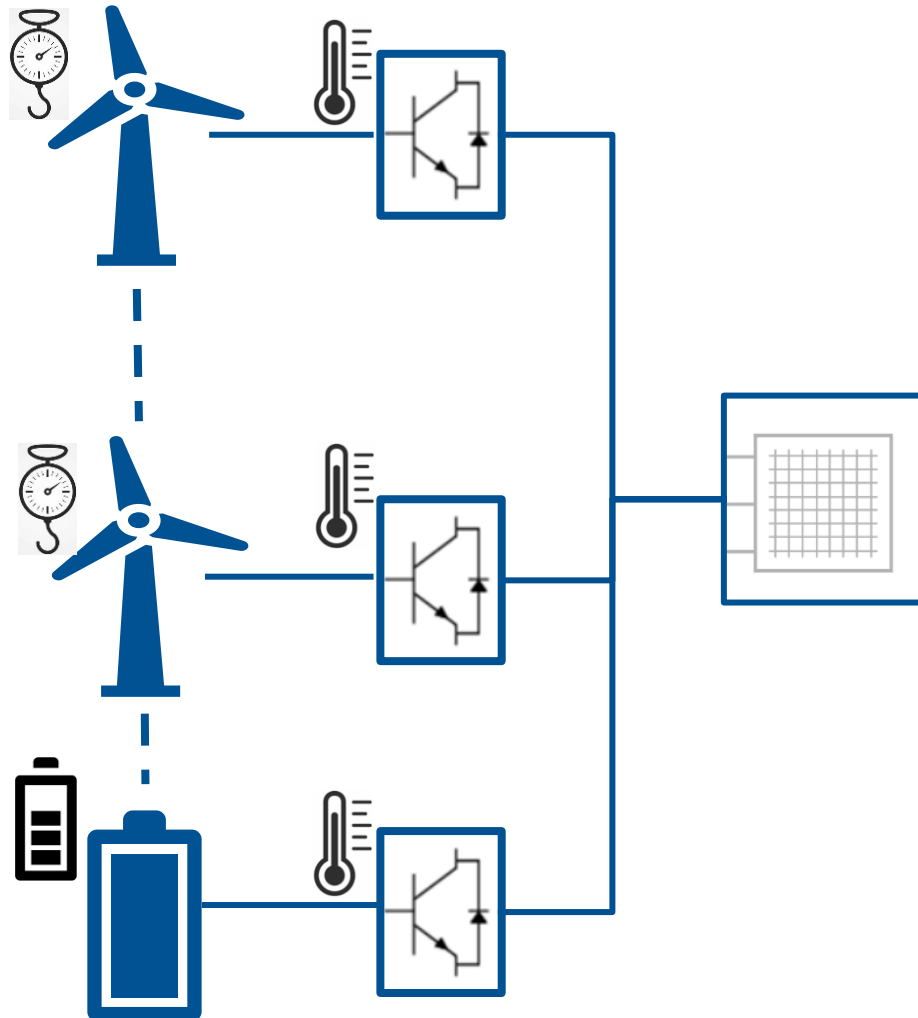
27<sup>th</sup> April 2022

6<sup>th</sup> International Hybrid Power System Workshop  
Madeira, Portugal

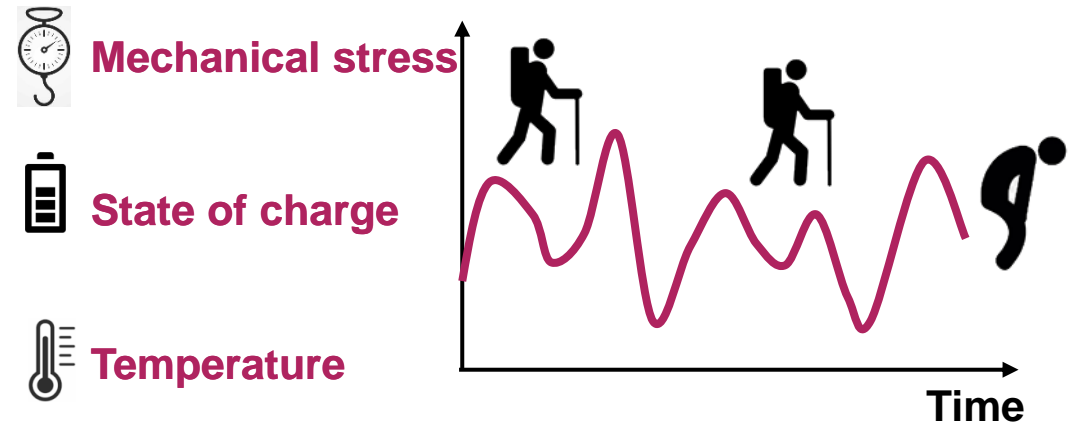


# Motivation: Fatigue estimation and control

Fatigue is a crucial cost factors for economic operation of Hybrid power plant

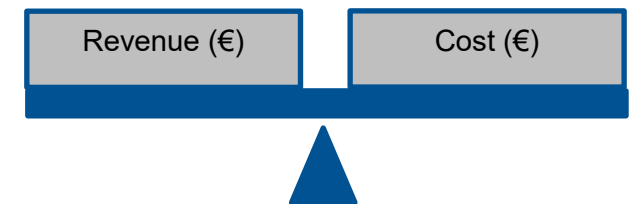


Fatigue refers to the damage due to cyclic application of **stress**:



**Economic operation** of hybrid power plant may leads to:

- Reduction of fatigue → Extension of lifetime
- Lower LCOE values
- Higher generator profit



1. Motivation

2. Online estimation of fatigue

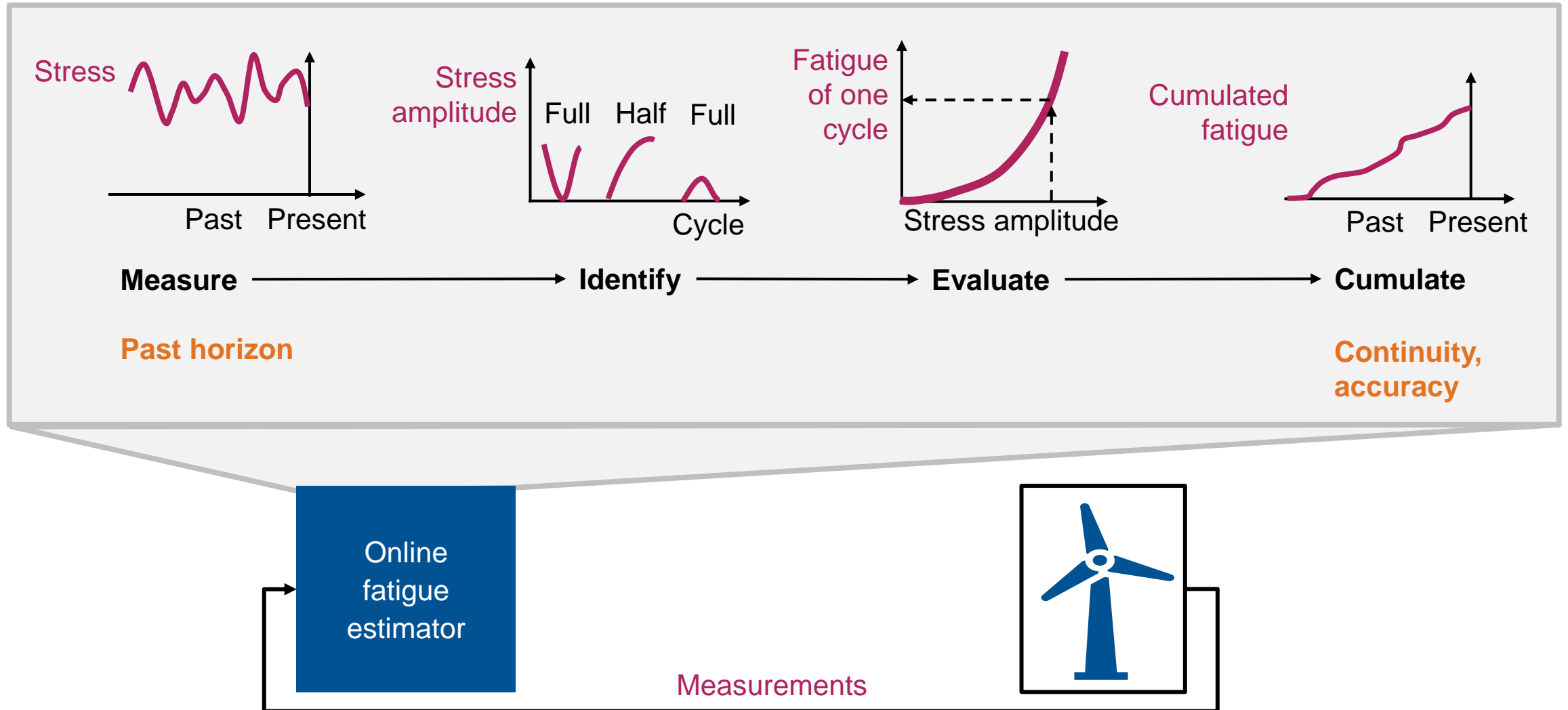
3. Model predictive control of fatigue

4. Application: WT & Battery based hybrid plant

5. Conclusion & Outlook

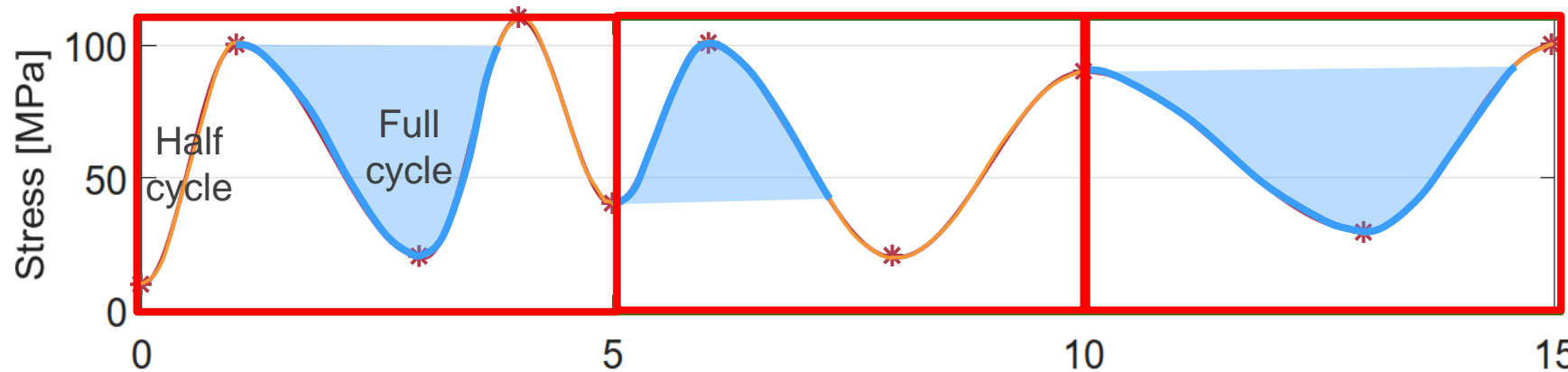
# Online estimation of fatigue

## Simplified schematic and challenges



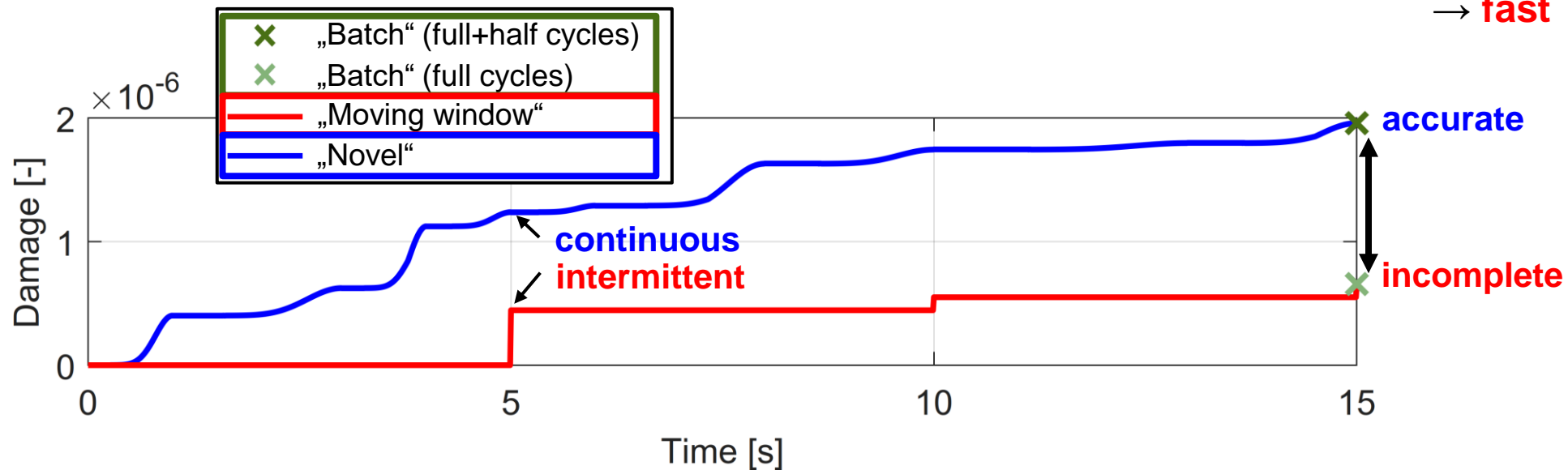
# Online estimation of fatigue

Past horizon, continuity, accuracy – Condensed memory enables fast & accurate fatigue estimation



**Memory:**

- All past extrema \*  
→ **computationally heavy**
- Condensed set of past extrema \*  
→ **fast fast**



1. Motivation

2. Online estimation of fatigue

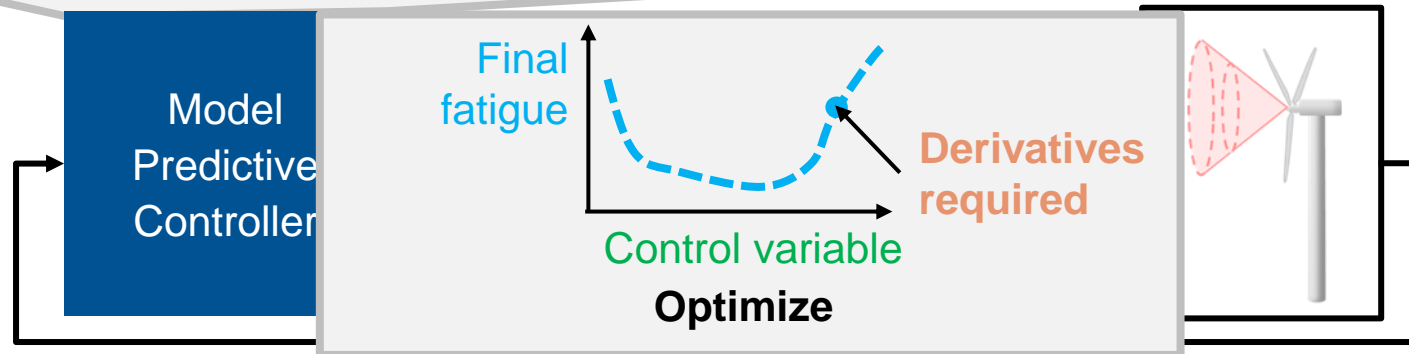
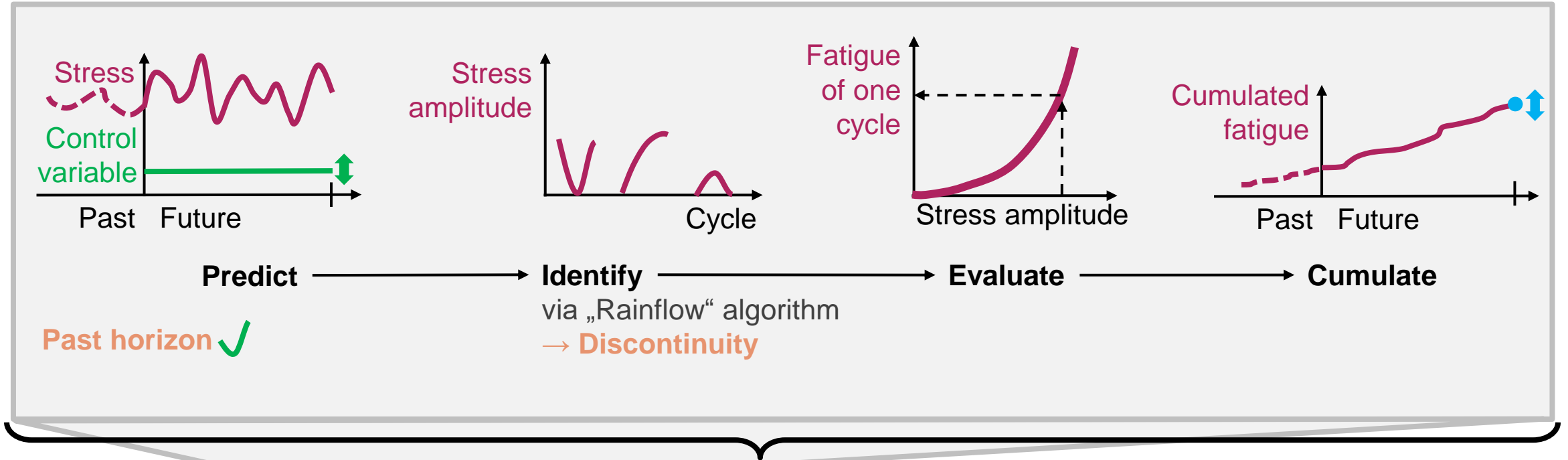
3. Model predictive control of fatigue

4. Application: WT & Battery based hybrid plant

5. Conclusion & Outlook

# Model Predictive Control of fatigue

## Simplified schematic & challenges

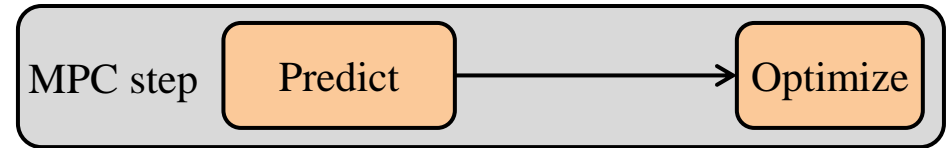


# Model Predictive Control of Fatigue

**Discontinuity** – Fix discontinuous decisions and only optimize continuous variables

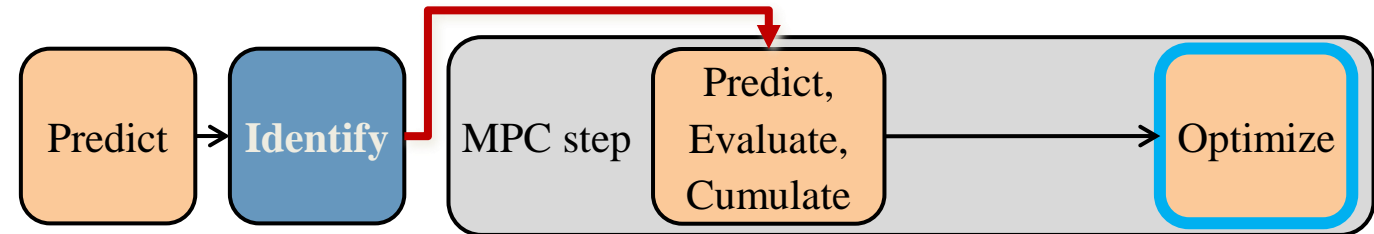
## Standard MPC

**Limitation:** Prediction by **continuous** model

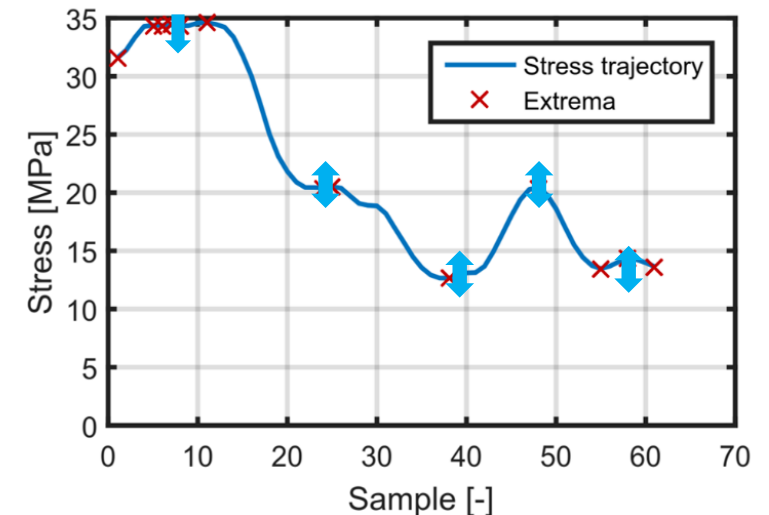


## Externalization from MPC

**Key:** Time-varying **parameters**



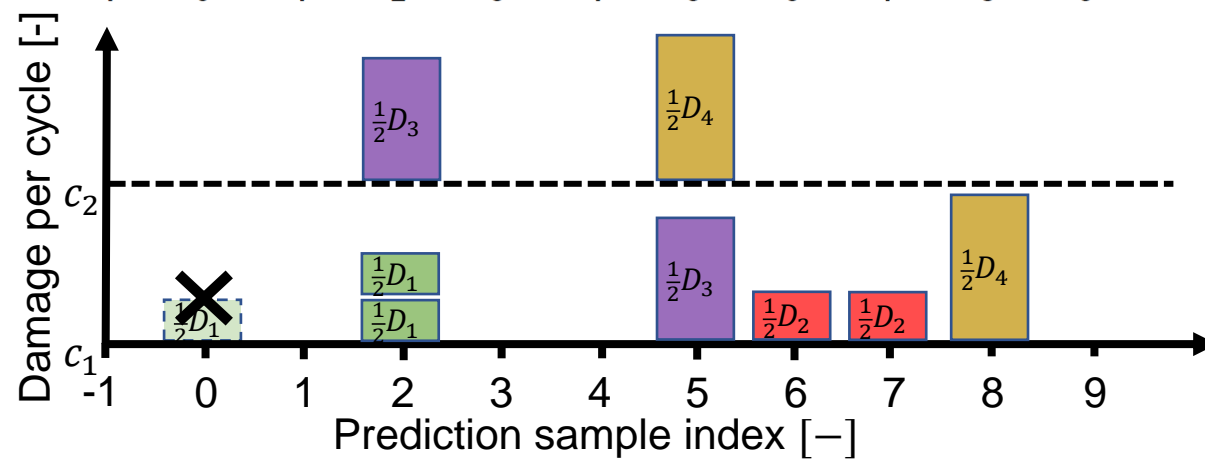
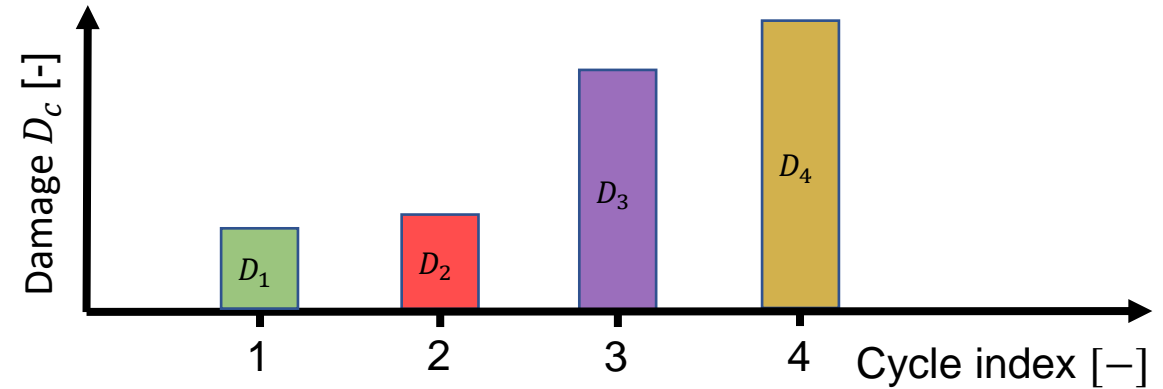
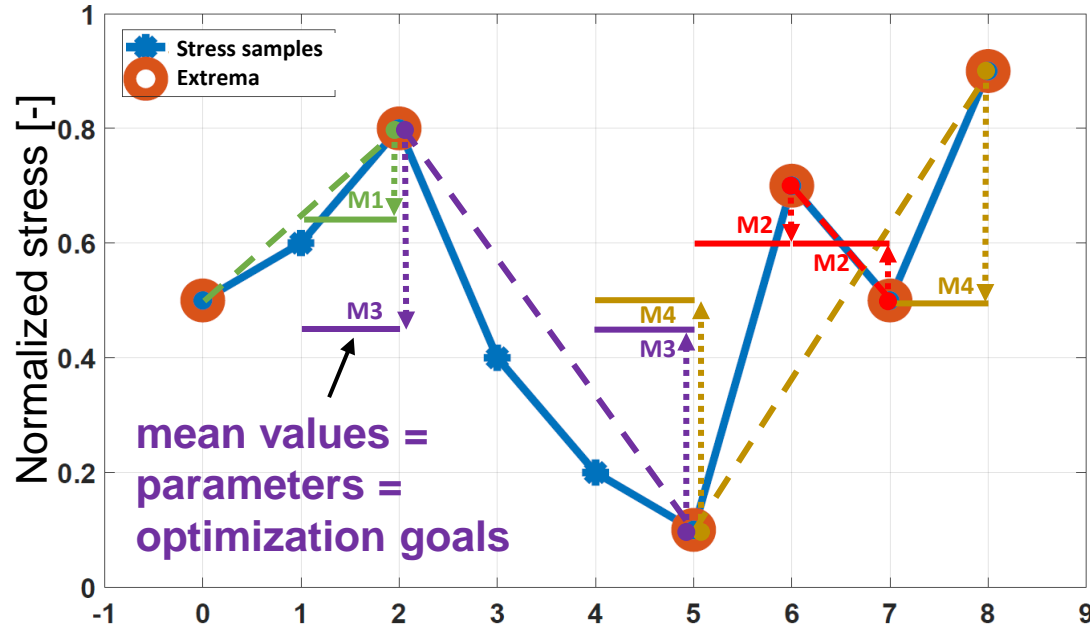
- Fixed **cycle** pattern → **time-varying parameters**
- **Continuous optimization** of variable **stress values**





# Model Predictive Control of Fatigue

Externalization – Split damage of each cycle & distribute over time



1. Motivation

2. Online estimation of fatigue

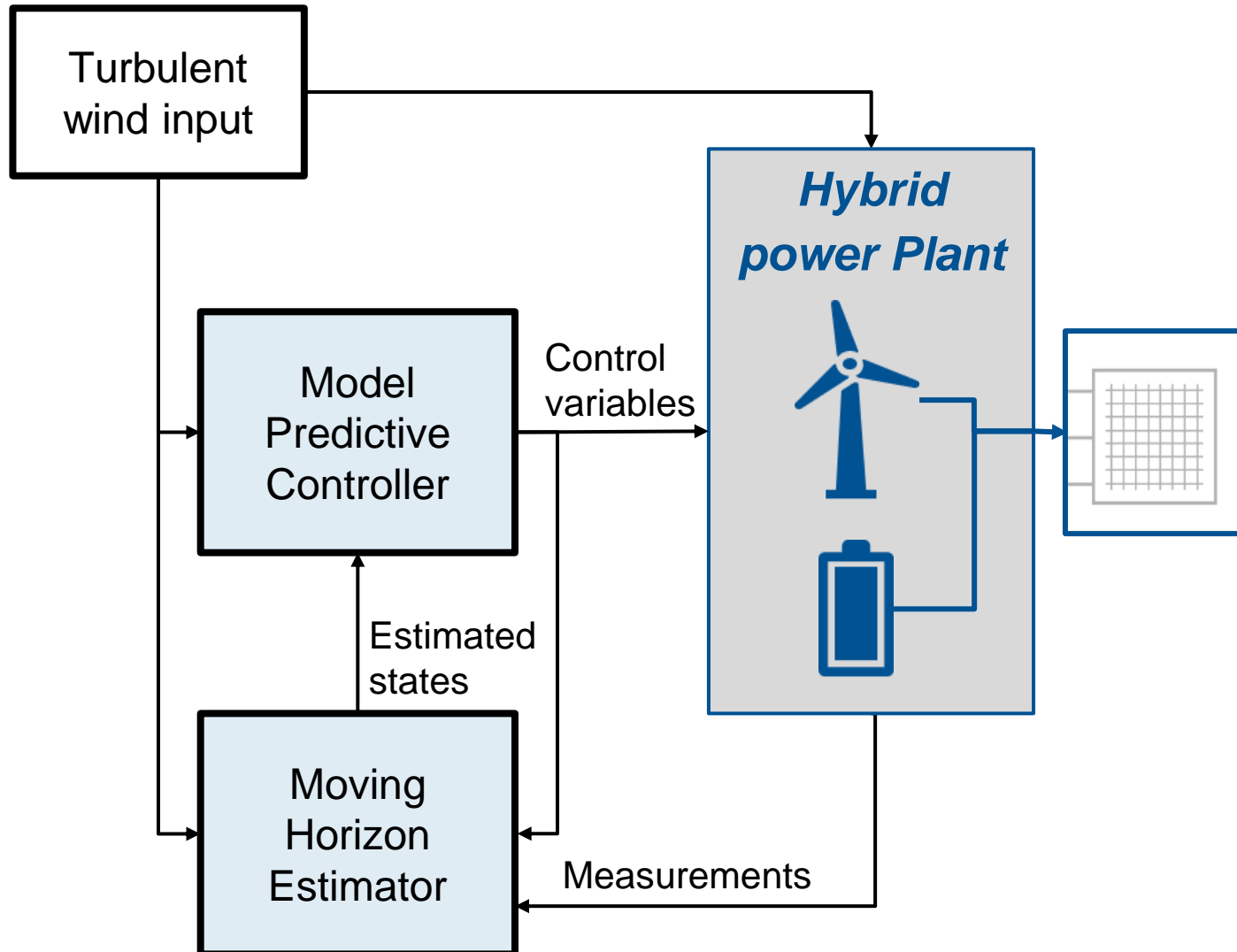
3. Model predictive control of fatigue

4. Application: WT & Battery based hybrid plant

5. Conclusion & Outlook

# Application

## Closed loop control of Wind and Battery based Hybrid generation system



### Controller hybrid power plant model

#### Plant model:

- NREL 5MW High fidelity OpenFAST WT
- 1MW/1MWh Li-ion integrated battery

#### Controller internal model:

- Reduced order model with 10 states ( $x$ ) and 3 control variables ( $u$ )

#### External inputs

- Wind speed (DLC1.2 turbulent wind)
- Power demand signal

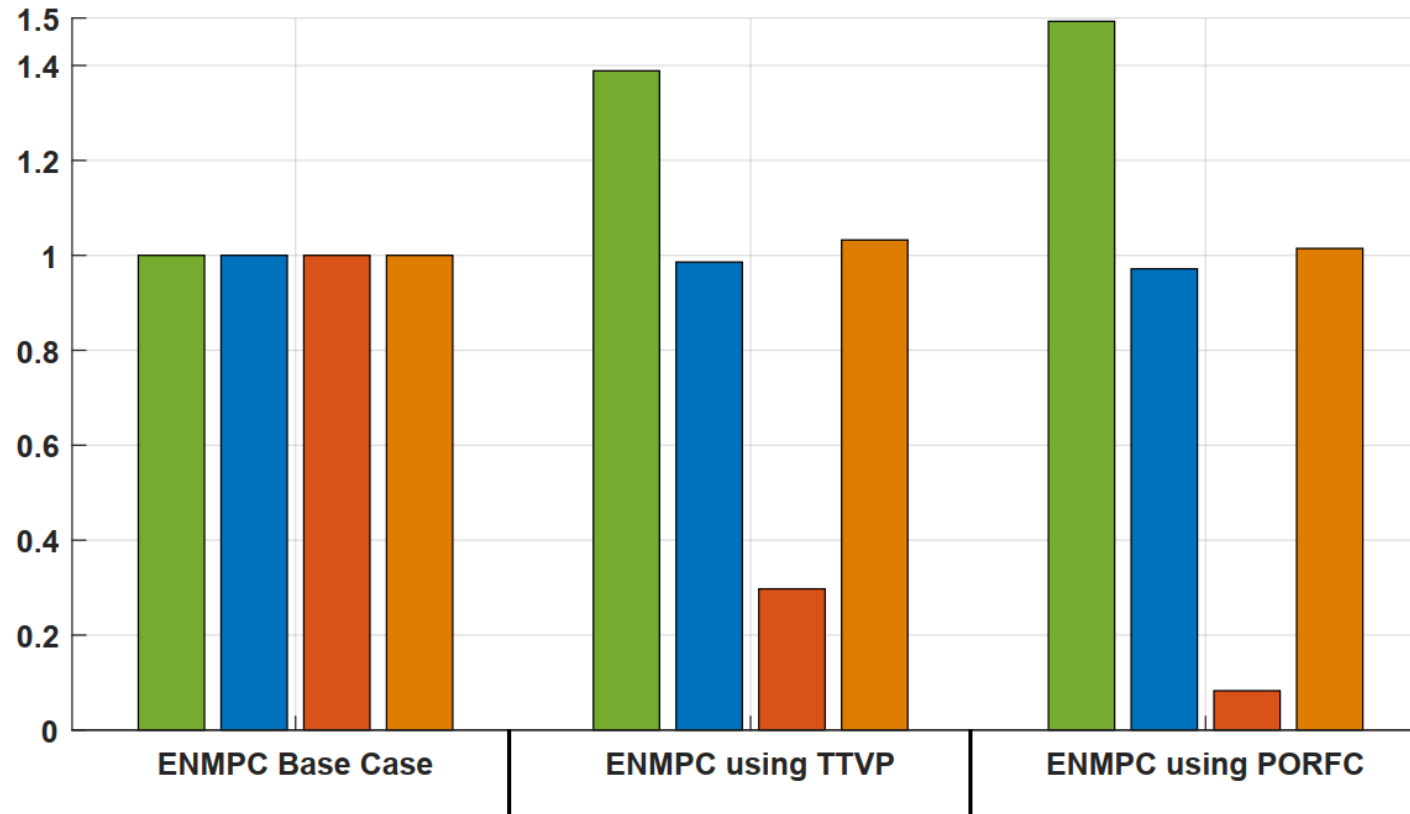
### Control objective

$$\min_u -\text{Revenue}_{\text{Hybrid}}(x) + \text{Fatigue}_{\text{Tower}}(x) + \text{Fatigue}_{\text{Battery}}(x) \quad [€]$$

# Application

Novel MPC results in 5% more profit than power maximization base case and 1.5% higher profit than standard economic controller

€ Profit = Revenue – Tower fatigue cost – Battery fatigue cost



1. Motivation

2. Online estimation of fatigue

3. Model predictive control of fatigue

4. Application: WT & Battery based hybrid plant

5. Conclusion & Outlook

## Summary

- Economic optimal control is imperative for wind based hybrid generation system
- Using formulated novel approach, cyclic damage can be evaluated and minimized online directly inside the optimization step without approximations
- The formulated MPC controller performs economically better than a realistic base-case MPC controller
- All closed loop controller formulations manage to track a realistic power reference and satisfy input and state constraints

## Outlook

- Extension to a complex system with a holistic economic optimization objective
- Numerical setup of optimization approach to improve performance
- Considering energy markets and grid simulations

2022

# INTERNATIONAL HYBRID POWER SYSTEMS

WORKSHOP

VIRTUAL  
& ON-SITE!

26 - 27  
APRIL 2022



Madeira, Portugal

ORGANIZED BY ENERGNAUTICS



## Thank you very much!



**Abhinav Anand**  
PhD Candidate  
Chair of Wind energy,

Technical University of Munich,  
Munich, Germany

Email: [abhinav.anand@tum.de](mailto:abhinav.anand@tum.de)



**Stefan Löw**  
Chair of Wind energy,  
Technical University of Munich,  
Munich, Germany



**Prof. Dr. Carlo L. Bottasso**  
Chair of Wind energy,  
Technical University of Munich,  
Munich, Germany