

The problem of resilience in multi-carrier cellular systems: responsibilities and regulation

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Infrastructure Transitions: Resilience of Future Energy Systems







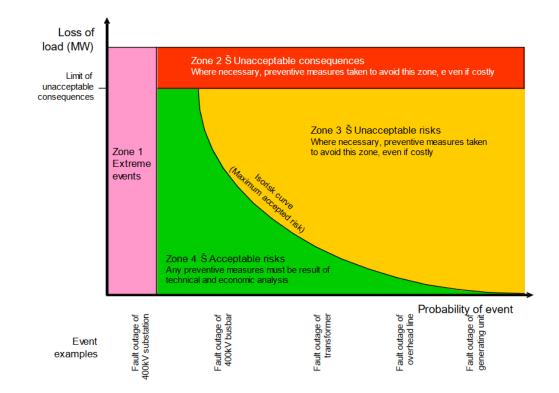




Defining resilience

The ability to limit the extent, severity, and duration of system degradation following an extreme event

- An extreme event is one that is characterized by low frequency of occurrence, but having significant consequences
- Connected to, but separate from, the concepts of security and reliability
- The concept is intended to assist utilities and regulators to encourage prudent investments to enhance resilience capabilities of the interconnected power (energy) system



RTE Reliability Handbook

Major power system disruptions, 2018-20

US Crime + Justice Energy + Environment Extreme Weather Space + Science

Power is almost fully restored after intentional shutoffs in Northern California left 800,000 in the dark

By Faith Karimi and Rebekah Riess,CNN () Updated 2200 GMT (0600 HKT) October 12, 2019

A Burning 13,000-Volt Cable Touched Off Manhattan Blackout, Con Edison Says

An equipment failure at a substation on the West Side of Manhattan plunged neighborhoods into darkness, the utility said.

Venezuela power flickers after worst blackout in decades

AMERICAS-TEST-2 MARCH 8, 2019 / 12:19 PM / UPDATED 2 YEARS AG

Tens of millions in northern Brazil hit by massive power outage

Power returning to Puerto Rico after massive outage caused by fallen tree

'Massive Failure' in Power Grid Causes Blackout in Argentina and Uruguay

Crippling blackout hits tens of millions in South America Almost 1 million lose power after intense Halloween storm rolls through eastern US

Spanish island of Tenerife suffers massive power outage

Typhoon Faxai pounds Tokyo, leaving nearly 1 million people without power

Japan Starts to Restore Power After Quake Causes Record Blackout

Sri Lanka plunged into darkness as power outage hits entire nation

Power restored to some areas in Indonesia capital, parts of Java after 9 hours

Edition ~

Massive blackout leaves more than 20,000 South Australian homes without power

 ${\rm MORE\ than\ 20,000\ homes\ were\ left\ without\ power\ after\ wild\ weather\ ripped\ through\ South\ Australia\ --\ and\ the\ state\ is\ bracing\ for\ more.}$

NSW is 'state of extremes' hit with storms, snow and bushfires within days

Tens of thousands of Sydney homes are still without power this morning after a fast-moving storm of strong winds and hail lashed the city.

CIGRE 2020 e-Session Large Disturbances workshop (SC C2 & C5)





Derecho damage: Rare storm leaves mass

blackouts in Midwest

Forms of extreme event

- Weather-related: Texas February 2021
- Type failures: French nuclear fleet, 2016
- Independent simultaneous low-impact faults: Great Britain, 2008
- Wide-scale societal disruption: COVID-19















New failure modes for the energy system

| Name | Description | Sector(s) | Timeline | Probability | Rate | Impact | Mitigating measures | Assessment methods |
|--|--|-------------|------------------------|-------------|------------------------------|---|--|---|
| Electricity Network Failures | Ageing assets in the electricity system lead to more frequent failures and national/regional imbalances/instabilities | Electricity | Current | 100% | Gradual | Brown/blackout | N-X security, asset replacement | Probabilisitic metrics, SCOPF, Monte Carlo |
| Inertia / ROCOF | Increasing proportion of renewables in electricity mix reduces system's ability to absorb rapid changes in generation/demand balance (e.g. by a network or generator failure) | Electricity | 2025+ | 90% | Gradual | Brown/blackout | Increasing reserve/response markets, capacity payments | Dynamic power system studies |
| Gas network failures | Ageing assets in the gas system lead to more frequent s failures and national/regional imbalances/instabilities | Gas | Current | 100% | Gradual | Industrial/ residential interruption | Redundancy, asset replacement | Probabilistic metrics |
| Cross-sectoral couplings | Couplings between sectors (e.g. gas and electricity) compound impacts of failures | All | Current and increasing | 90% | Gradual | Interruption to any energy services | Redundancy, asset replacement, comms between sectors, cross- sector security measures | Probabilistic whole-energy assessment |
| Flooding & coastal erosion | Increased erosion and water levels increase the intensity of flooding events, potentially affecting critical infrastructure | All | Current and increasing | 100% | Gradual and instantaneous | Damage to energy assets and infrastructure | Flood and coastal defences | Climate change modelling, geophysical models |
| Extreme weather | Increased frequency of strong winds/icing causing failures in network assets | All | Current and increasing | 90% | Instantaneous | Damage to energy assets and infrastructure | Engineering standards/lifetimes | Asset-specific destructive testing |
| Loss of skills & expertise | Shifts in job markets lead to energy system operators and asset owners unable to retain or recruit sufficient expertise to operate and maintain critical assets | | 2030+ | 30% | Gradual | Insecure operation, inability to commission new assets | Supply chain / job market protections, investment in HE/FE | Economic modelling |
| Political failure | Government's failure to appropriately maintain incentives or market rules leads to a failure of new investment | All | 2025+ | 30% | Gradual | Interruption to any energy services | Long-term regulatory principles | Political science |
| International resource markets / geopolitics | Shifts in geopolitics reduce access to external primary resources (e.g. natural gas) | Gas | Current | 80% | Near-instantaneous | Interruption to any | Domestic energy security | Economic modelling |
| Outside Context Problem | Large-scale non-energy events which cannot be reasonably predicted or prepared for, but which have major impact on the energy system (e.g. CV19) | All | Any | Unknown | Instantaneous | Unknown | General resilience options | Horizon-scanning |



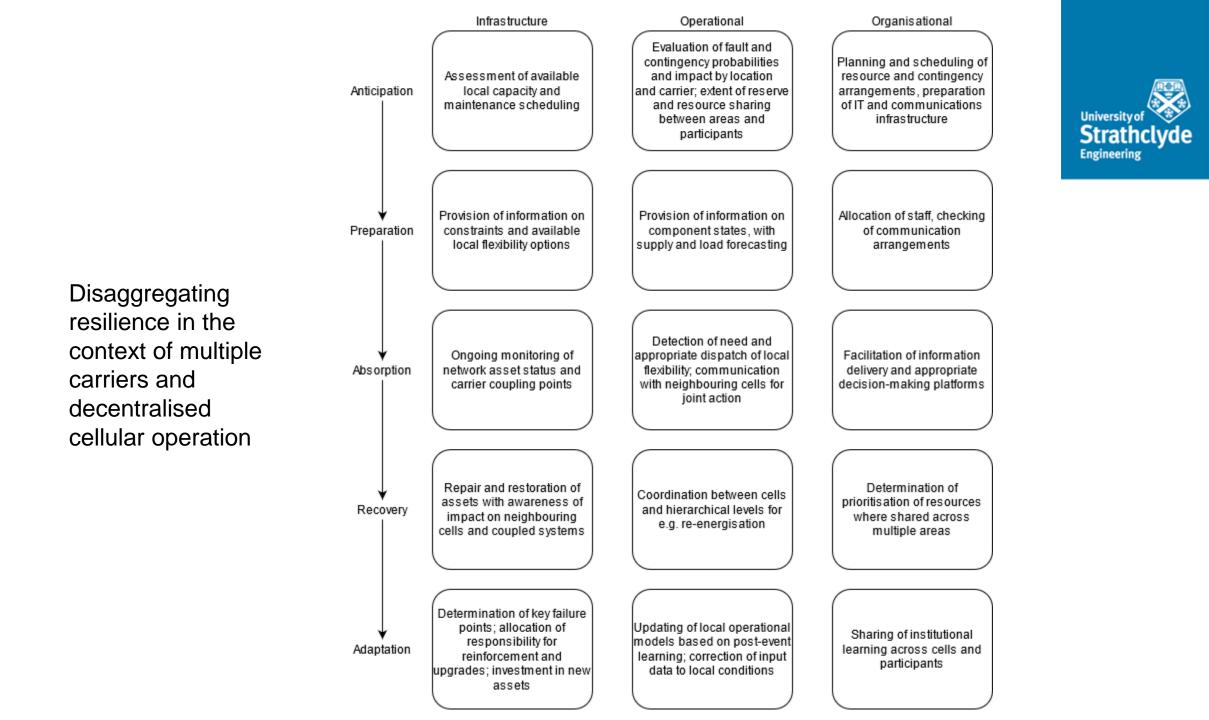
Disaggregating resilience

Temporal dimensions:

- Anticipation: the ability to evaluate and monitor the onset of foreseeable scenarios that could have negative outcomes for the system
- Preparation: the deployment of measures ahead of a foreseen potential system event
- Absorption: the ability of a system to minimize or entirely avoid the consequences of an extreme event
- Recovery: in the event of adverse consequences, the ability of the system to return to a stable state which may be ready to manage the next such event
- Adaptation: the long-term response of the system to evolve and reduce the impact of future events in response to those experienced or avoided

Holistic dimensions:

- Infrastructure resilience the physical strength and robustness of the system via long-term planning to withstand the impacts of an event
- Operational resilience the short-term strength of the system through active management to ensure uninterpreted supply to customers
- Organisational resilience the availability of staff and business continuity measures to ride through an event or crisis



Assessing Stress Events



| Event | Example | Input data |
|---|---|---|
| Extended wind lulls / ramping | Winter 2010 | Reanalysis modelling; Future clustering scenarios |
| Type faults | Nuclear fleet; SCADA flaws/attacks | Market data – share by manufacturer/design; Common infrastructure |
| Weather-driven common mode failures | Sept 2011 – high wind shutdown ramping with low demand and distribution/comms outages | Temperature and wind reanalysis data + RCP pathways; GSP-level demand data; network failure rate statistics |
| Gas margins | Beast from the east 2018 | Gas market/operational data |



Determining duration; which techs can assist ride-through, how long before batteries discharge etc

Role of DSR – can it always be relied upon to assist during system stresses (consumer behaviour, comms)

Infrastructure and resilience











Low

Price control

Cap and floor / CfDs

Remuneration

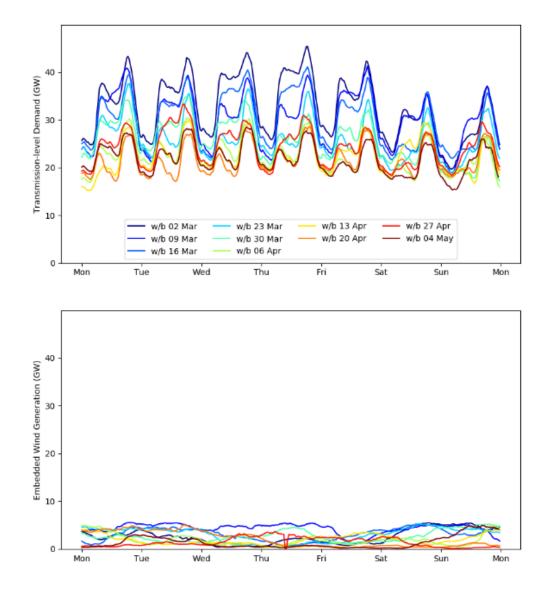
Expected resilience



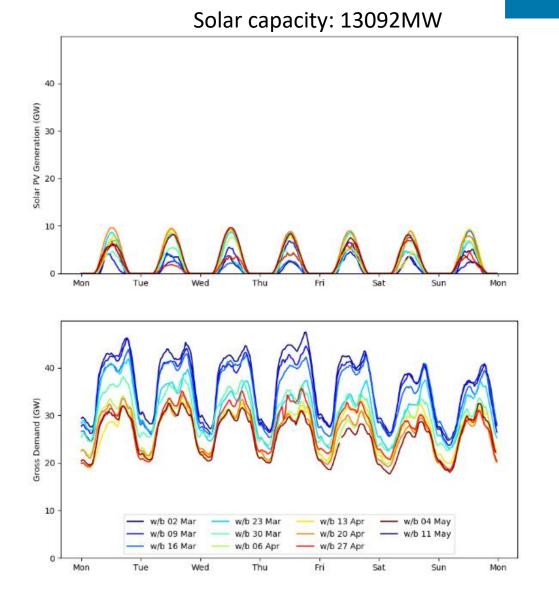




Open markets



Embedded wind capacity: 6559MW



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Mid-day minimum gross demand: 26376MW

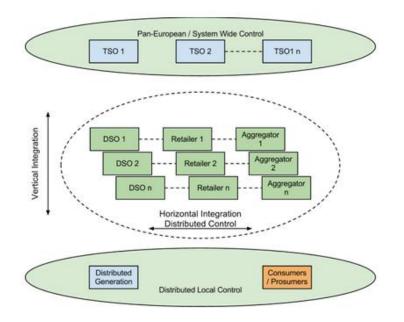




Motivation for the Web-of-Cells concept

- Movement from transmission-connected dispatchable synchronous generators with downstream power distribution, to large number of small variable generators located at all voltage levels
- Generation following load, to load following generation
 - Active control of flexible loads and storage
- Increased amounts of distributed renewable energy systems
- Increasing electrical loads
- Grids used closer to their limits
 - Reverse power flows
 - Congestion
 - Voltage problems
 - Inefficiencies and losses

- Detect and solve local problems locally based on local observables:
 - Causes are highly distributed and local
 - Reserves providing resources can be local
 - Detailed local information is needed to activate securely and effectively
- Divide-and-conquer approach:
 - Secure and efficient decision in computationally tractable time
 - Mitigate communication and aggregation complexity, delays and risks



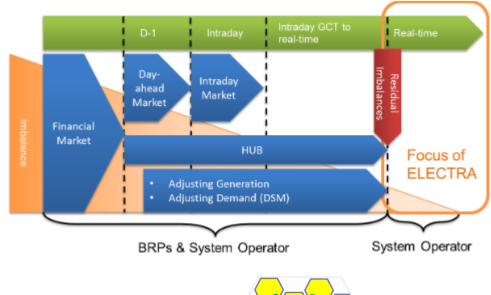
http://www.electrairp.eu/

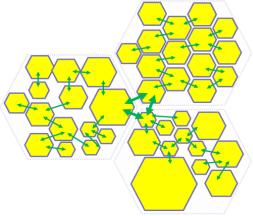


The Web-of-Cells (WoC) concept

A decentralised control scheme for reserve activation based on local observables, with local collaboration between cells based on local observables

- Within each cell, the total amount of internal flexibility is sufficient to compensate for the cell's generation and load uncertainties in normal operation
- Autonomous but collaborative management in a local grid-secure manner
- Each cell is managed by an automated Cell Controller (CC), under the responsibility of a Cell System Operator (CSO) that supervises its operation and, if required, overrides it
- Inter-cell connections can be radial or meshed, and can span multiple voltage levels





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Cell control scheme

- Voltage control
 - Periodic proactive recalculation of voltage setpoints, optimising power flows for minimum losses
- **Balance** control
 - Decentralised bottom-up system balance restoration as aggregated effect of cell balance restoration

ELECTRA use case

Current control mechanisms (ENTSO)

Inertia Response Power Control

Adaptive Frequency **Containment Control**

Balance Restoration Control

Balance Steering Control

Primary Voltage Control

Post-primary Voltage Control

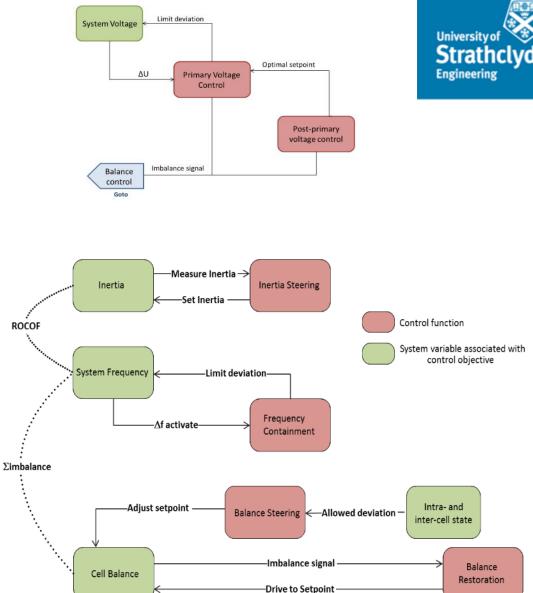
Frequency Containment Control

Frequency Restoration Control

Frequency Replacement Control

Primary Voltage Control

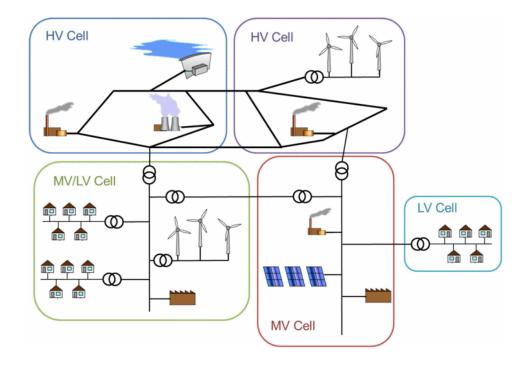
Secondary/Tertiary Voltage Control





CSO responsibilities

- The CSO is responsible for:
 - Real-time reserve activation and dispatch within the cell;
 - Maintaining an accurate view of the overall cell state, and dispatching local reserves in a secure manner, based on their knowledge of the cell state;
 - Containing and restoring system frequency;
 - Containing local voltage within secure and stable limits.
- System Balance restoration = aggregated effect of (bottom-up) Cell Balance restoration
 - More activations (losing imbalance netting advantage), but
 - reducing losses (locality of correcting power flows)
 - · increased security and more effective use of resources
- Enhanced resilience: ability to quickly dispatch and contain excursions within local cell
- Enhanced recovery: cell independently able to restore supply ahead of wider system

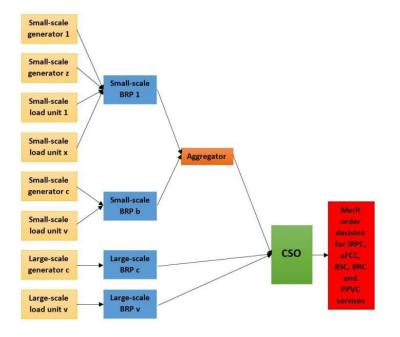


Di Somma, M., Valenti, M., Ciavarella, R., Graditi, G., Merino, J., Riaño, S., Hawker, G., Carlini, C., Bobinaite, V., Cornez, L., Gatti, A., & Canevese, S. (2018). "Analysis of necessary evolution of the regulatory framework to enable the Web-of-Cells development" ELECTRA.



Extension to non-electrical carriers

- Fundamental local balancing principle can be used for non-electrical carriers
- Independent operation of cells creates opportunity for location-specific integration of hybrid assets
 - Bespoke market arrangements
 - CSOs can organise own contractual balancing services
- Enhanced resilience through increased capability to design load-balancing / disconnection arrangements





Regulatory principles

- Use of an 'anchoring' carrier (i.e. electricity) vs independent cells for each carrier
- Existing metrics (e.g. Value of Lost Load) do not take into account variance in value to end consumers of different carriers
 - Balanced view required to prioritise supply interruptions
 - Consolidation of different carrier timescales (e.g. gas disruption propagation)
- Organisational resilience is as important as infrastructure
 - Smaller organisational units reduces resource overhead
- Sharing of institutional knowledge cells must be able to learn from each other's events and experiences
- Many failure modes for cellular and multi-carrier systems will not have been experienced yet

 theoretical modelling is key for understanding resilience
 - Access to research data