

The Least-Cost Path to a 100% Renewable Electricity Sector in the Faroe Islands

4th International Hybrid Power Systems Workshop

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- Background
- The Faroese Power System
- Energy demand
- Renewable resource potential
- Energy mixture optimisation
- The optimal energy mixture
- Conclusion and future work

SEV's vision

- 2014
- 100% renewable electricity sector by 2030

Government

- 2015
- 100% renewable electricity sector by 2030
- Electrification of heating (50% by 2025)
- Electrification of transport

The path to a 100% renewable electricity sector



The grids

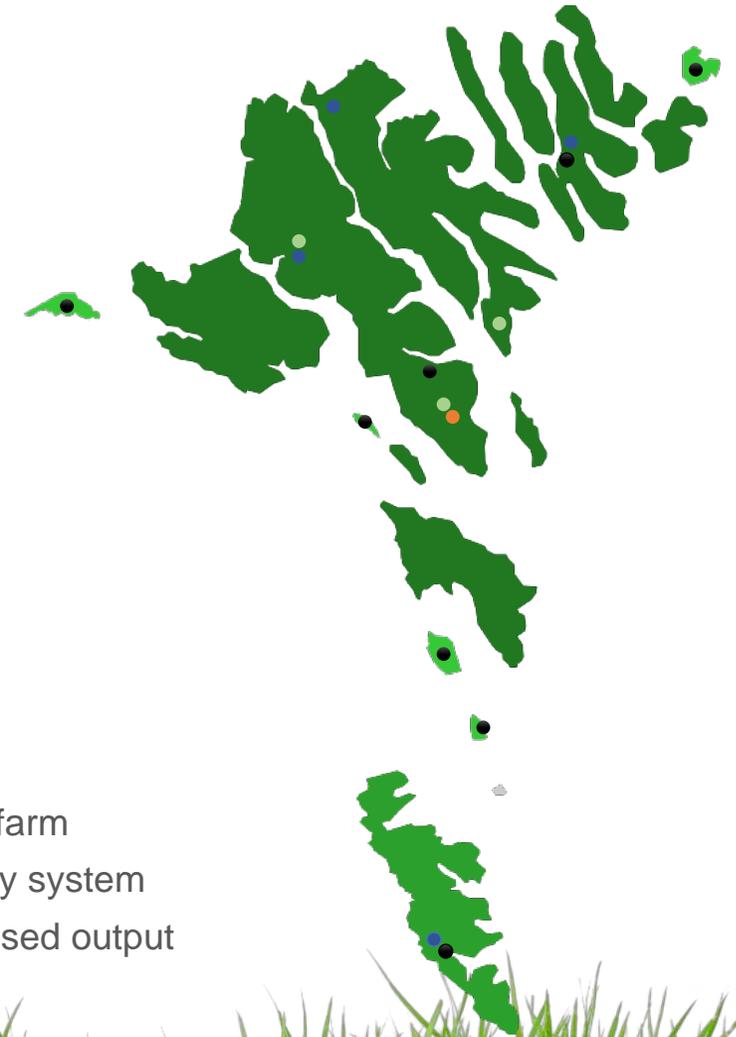
- Main grid (~90%)
- Suðuroy (~10%)
- Other grids (<0.2%)

Production in 2018 (350 GWh)

- Diesel: 51%
- Hydro: 31%
- Wind: 18%

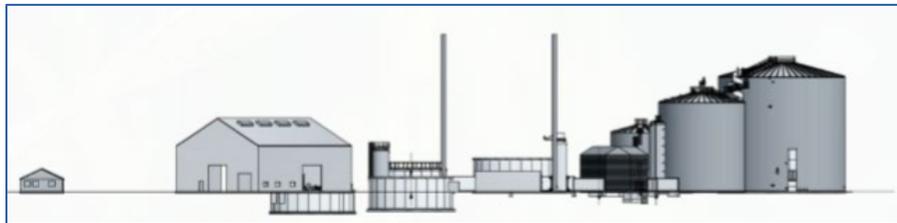
Existing power plants

- Diesel (66 MW)
- Hydro (41 MW)
- Wind (18 MW)
- Battery System (2.3 MW/0.7 MWh)

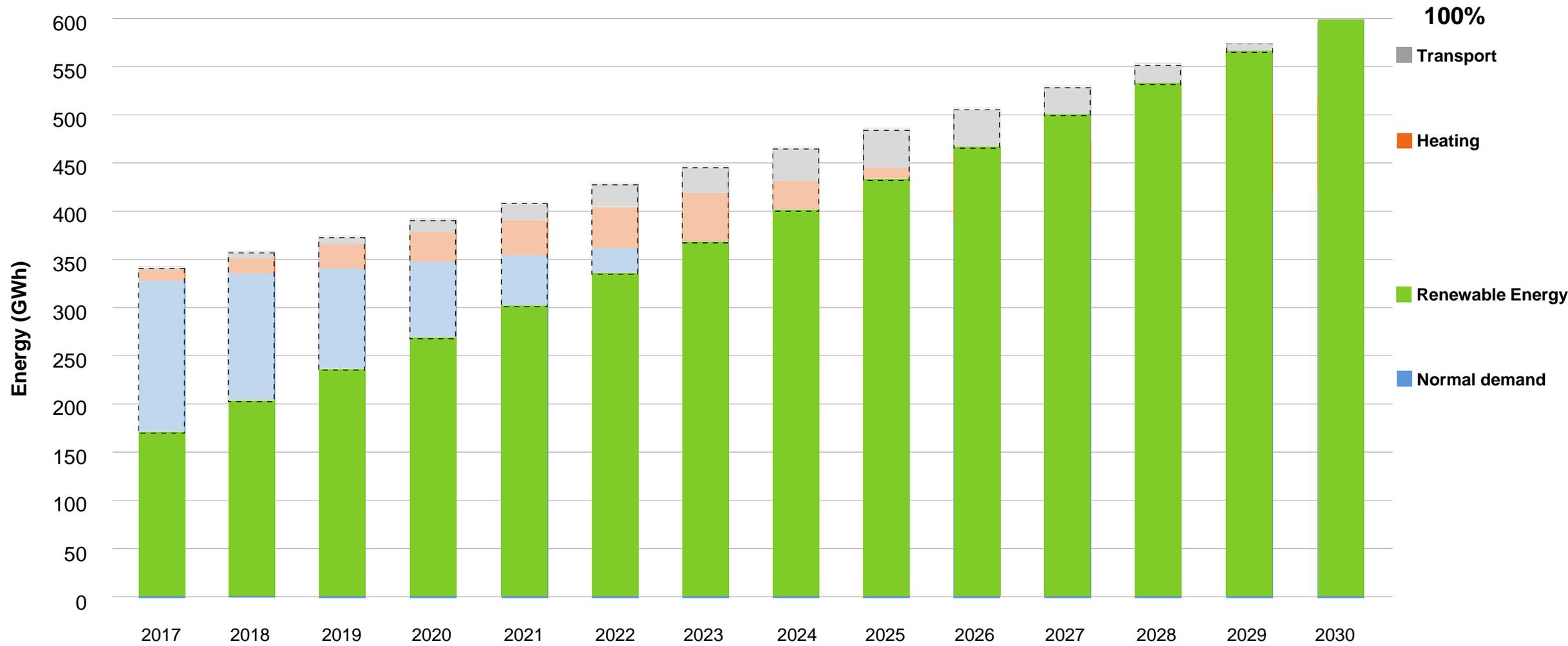


The Faroese power system

- Biogas plant (1.5 MW)
- Solar plant (0.25 MW)
- Tidal demonstration project (0.2 MW)



'New' technologies (2019-2020)



Energy demand 2017-2030

**Average wind speed
10 m/s**



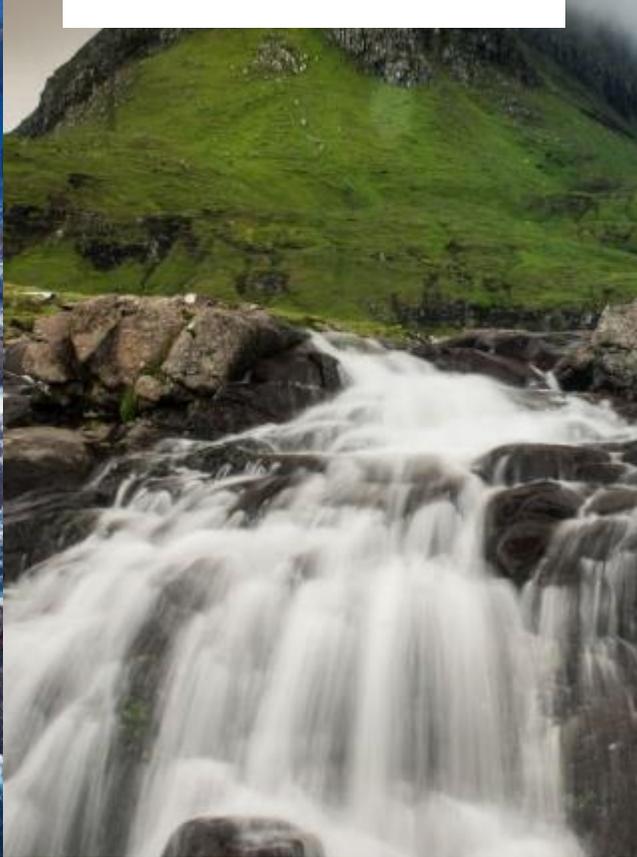
**Average sun hours
1000 h/year**



**Peak tidal stream
3.5 m/s**

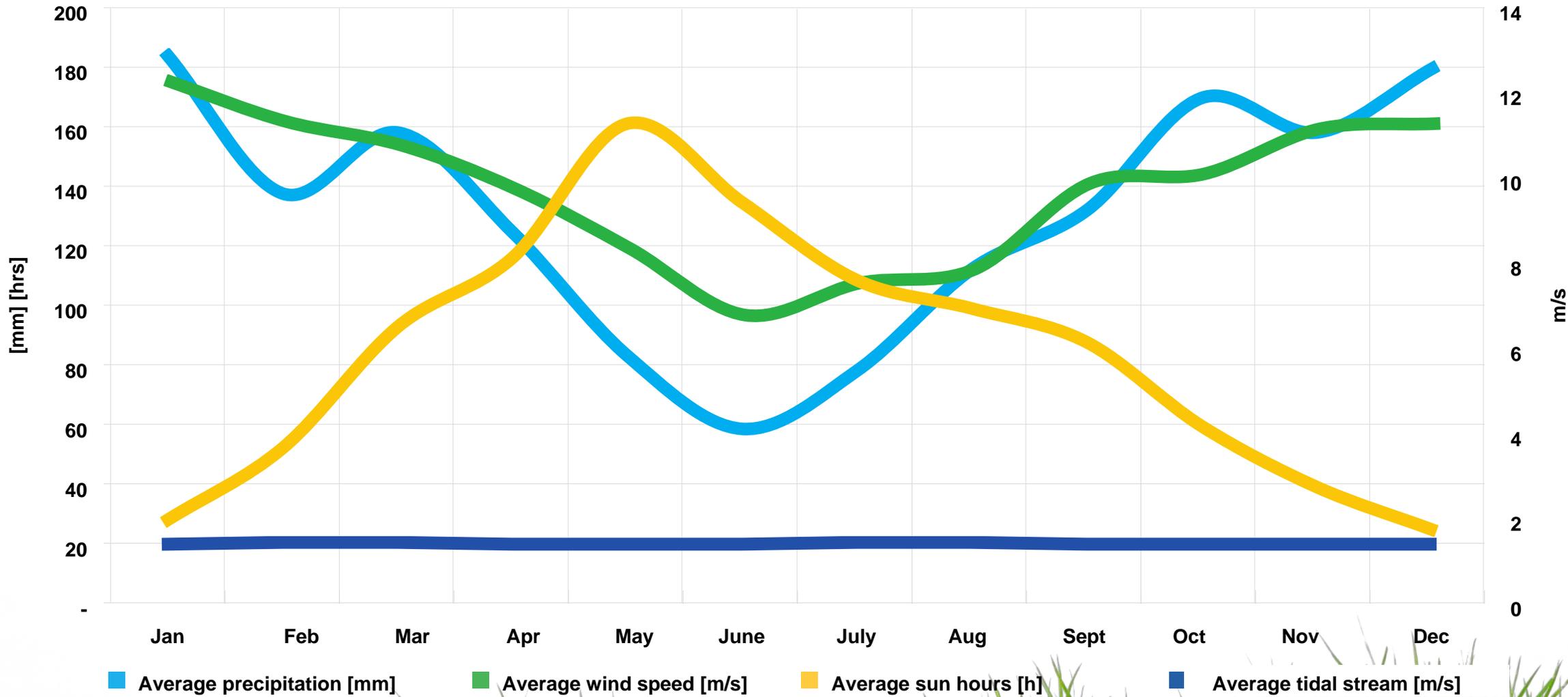


**Average precipitation
1300 mm/year**



Renewable resource potential





Renewable resource potential – Monthly



Optimisation model, Balmorel

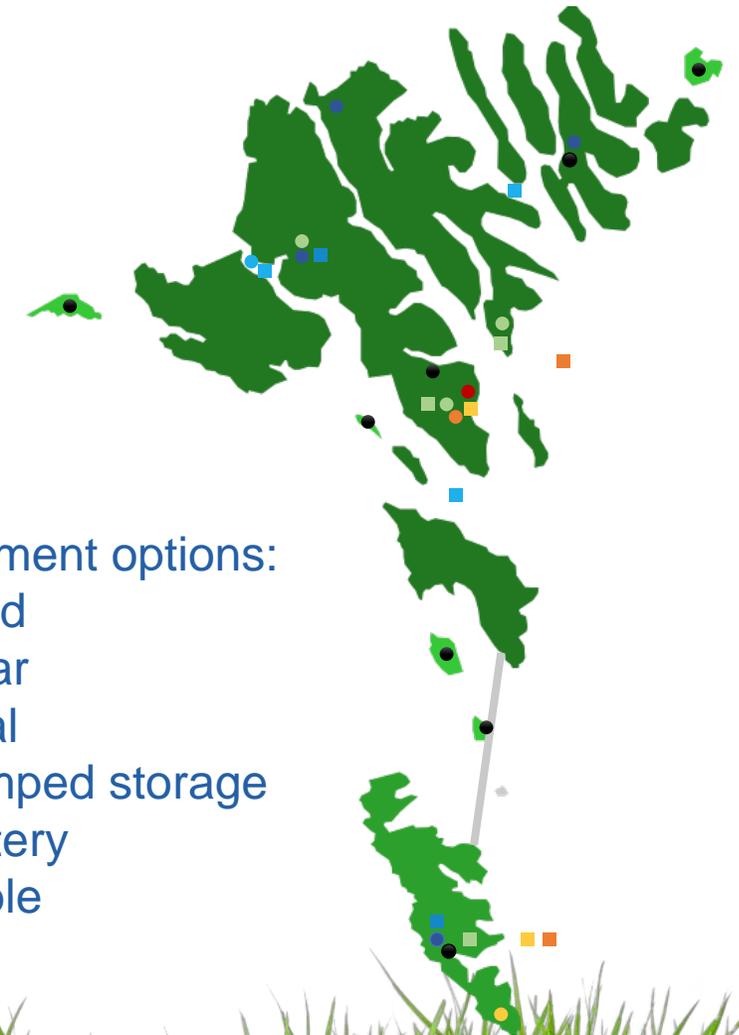
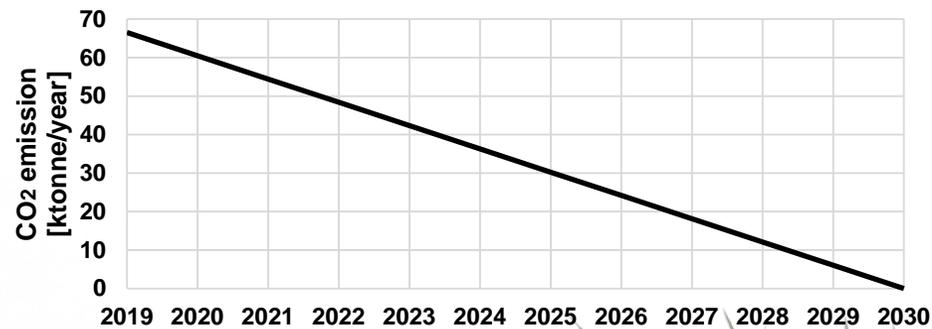
- Investments (annually)
- Dispatch (hourly)
- 2019-2030

Minimise

- Investment costs
- Fixed O&M costs
- Variable O&M costs

Constraints

- Demand
- Resources
- CO₂ emission



Optimising the energy mixture

Heygadalur (107m a.s.l.)
2.1 mio. m³

Mýrarnar (240m a.s.l.)
4.1 mio. m³



Pumped storage option 1 – Main grid





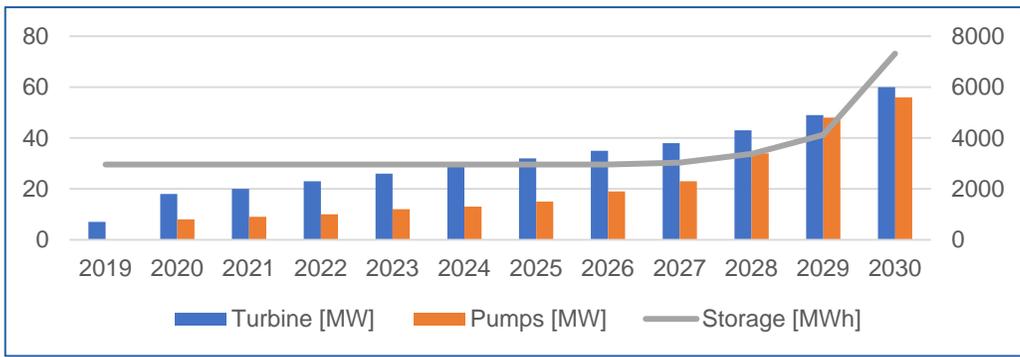
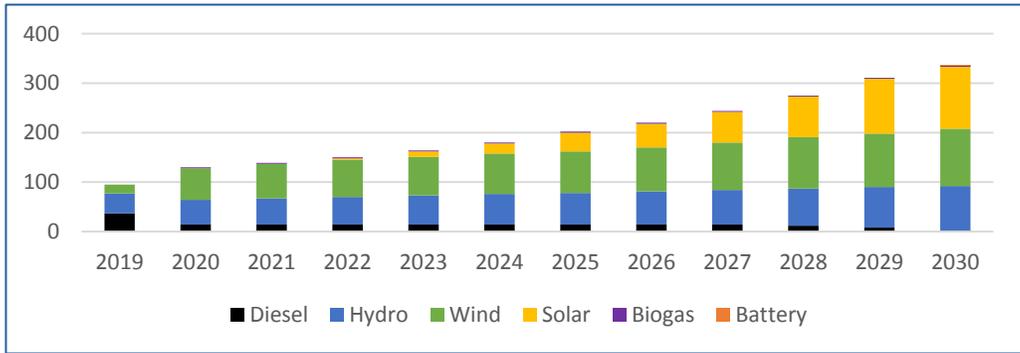
Miðvatn (350m a.s.l.)
615.000 m³

Ryskivatn (245m a.s.l.)
415.000 m³

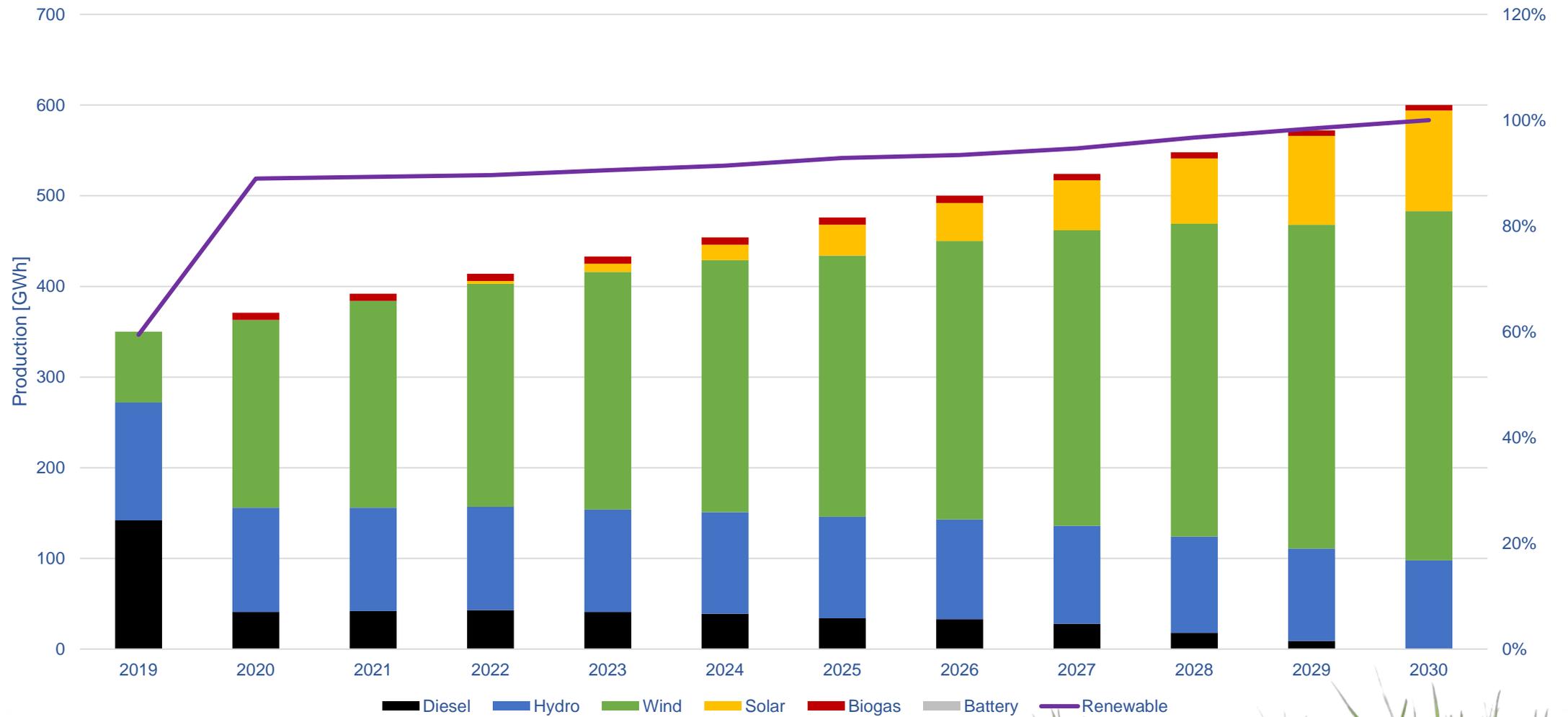
Vatnsnesvatn (180 m a.s.l.)
825.000 m³

Pumped storage option 2 – Suðuroy





The optimal capacities



The optimal annual generation



- Optimal energy mixture has been defined
- Obtaining more realistic results
 - Continuing developing the model
 - Additional technical constraints
 - More data input (more investment options)
- Analysing the stability of the proposed energy mixture

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Conclusion and future work



Thank you

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